Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2013 (Thousand Barrels)

	Oab.							Disposition				
	Supply						Disposition					
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks	
Crude Oil	112,915			171,868	53,299	-28,606	2,601	302,017	4,858	0	118,140	
Natural Gas Plant Liquids and Liquefied												
Refinery Gases	39,529	-1,420	6,644	8,748	4,807		-14,652	9,555	11,037	52,368	29,046	
Pentanes Plus	4,208	-1,420		44	8,129		458	2,331	10,046	-1,874	7,144	
Liquefied Petroleum Gases	35,321		6,644	8,704	-3,322		-15,110	7,224	990	54,243	21,902	
Ethane/Ethylene	13,421		_	30	-5,582		1,964	_	_	5,905	5,554	
Propane/Propylene	14,705		9,597	7,479	144		-12,466	_	235	44,156	9,554	
Normal Butane/Butylene	4,741		-3,012	615	991		-4,248	3,444	756	3,383	4,801	
Isobutane/Isobutylene	2,454		59	580	1,125		-360	3,780	-	798	1,993	
Other Liquids		72,384		729	-26,116	-14,417	3,196	28,763	2,034	-1,413	53,402	
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		72,387		216	-49,455	1,045	-265	22.699	1,759	0	7,825	
Hydrogen		12,361		210	-49,433	2,097	-205	2,099	1,759	0	7,625	
Oxygenates (excluding Fuel Ethanol)				_	_	2,097		2,097	1	0		
Renewable Fuels (including Fuel Ethanol)		72,387		10	-49.455	-963	-251	20,472	1,758	0	7,797	
Fuel Ethanol ⁶		68,393		10	-47,348	-70	-212	19,608	1,730	0	7,155	
Renewable Fuels Except Fuel Ethanol		3,994		10	-2,107	-893	-39	864	1,379	0	642	
Other Hydrocarbons				206	-2,107	-90	-14	130	179	0	28	
					4 405				_	-		
Unfinished Oils				55	-1,185	45 400	2,294	-2,011	- 075	-1,413	14,839	
Motor Gasoline Blend.Comp. (MGBC)		-3		458	24,524	-15,462	1,167	8,075	275	0	30,738	
Reformulated		_		- 450	3,334	-1,611	36	1,687	- 074	0	6,128	
Conventional		-3 		458 -	21,190	-13,852	1,131 -	6,388	274 -	— —	24,610 –	
Finished Petroleum Products		52	352,746	3,268	13,894	16,420	3,220		3,325	379,835	81,195	
Finished Motor Gasoline		52	194,474	162	3,660	15,532	-1,258		6	215,133	23,058	
Reformulated		_	31,619	_	_	1,526	_		_	33,145	_	
Conventional		52	162,855	162	3,660	14,006	-1,258		6	181,987	23,058	
Finished Aviation Gasoline			156	3	30	´	-14		_	203	188	
Kerosene-Type Jet Fuel			19,004	_	1,741		25		458	20,262	7,022	
Kerosene			313	_ 2	´ –		-62		0	377	160	
Distillate Fuel Oil			88,735	428	11,448	888	-815		332	101,982	30.599	
15 ppm sulfur and under ⁷			88,979	398	10,997	888	-359		35	101,586	29,153	
Greater than 15 ppm to 500 ppm sulfur ⁷			528	18	451	_	-212		146	1,063	926	
Greater than 500 ppm sulfur			-772	12	-		-244		151	-667	520	
Residual Fuel Oil ⁸			4,274	1,164	-2,735		488		1,088	1,127	1,865	
Less than 0.31 percent sulfur				8			33		NA	NA	173	
0.31 to 1.00 percent sulfur			453	584	_		60		NA	NA	250	
Greater than 1.00 percent sulfur			3,821	572	-2,735		395		NA	NA	1,442	
Petrochemical Feedstocks			3,416	360	-253		91		_	3,432	744	
Naphtha for Petro. Feed. Use			2,668	213	-253		91		_	2,537	626	
Other Oils for Petro. Feed. Use			748	147			0		_	895	118	
Special Naphthas			119	121	82		20		36	266	159	
Lubricants			602	308	770		105		518	1,057	652	
Waxes			101	19	_		33		136	-49	51	
Petroleum Coke			15,397	120	_		1,967		604	12,946	3,750	
Marketable			11,063	120			1,967		604	8,612	3,750	
Catalyst			4,334							4,334		
Asphalt and Road Oil			12,807	576			2,633		146	9,755	12,848	
Still Gas			12,157							12,157		
Miscellaneous Products			1,191	5	-		7		2	1,187	99	
Total	152,444	71,016	359,390	184,613	45,884	-26,603	-5,635	340,335	21,254	430,790	281,783	

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports include inclustrial according.

7 Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinclines. Positive first of the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.